Fig. 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	1,960,899	46,803			281,127	256,008	71,137	-23,200	1,820,103	819,070	0	591,716
lydrocarbon Gas Liquids	811,335	-26,405	-111	95,550	9	200,209		22,241	82,446	438,053	537,847	161,297
Natural Gas Liquids	811,335	-26,405	-111	54,730	9	196,740		22,354	82,446	438,053	493,445	160,168
Ethane	360,552			1,130	_	117,661		-5,879		73,382	411,840	39,576
Propane	240,606			32,892	-	66,655		8,769		285,439	45,945	51,581
Normal Butane	59,674		_	22,030	9	30,509		17,062	21,655	77,229	-3,724	43,768
Isobutane	66,335		-	-1,322	-	6,125		683	30,197	873	39,385	9,993
Natural Gasoline	84,168	-26,405	-111		_	-24,209		1,719	30,594	1,130	0	15,250
Refinery Olefins				40,820	-	3,469		-113			44,402	1,129
Ethylene				22	_	_		0			22	_
Propylene				42,073	-	3,469		33			45,509	838
Normal Butylene				-1,275	-	_		-146			-1,129	291
Isobutylene				-	-	-		0			0	0
Other Liquids		-20,397	30,653		104,552	-415,200	14,774	2,473	-377,563	67,975	21,497	129,791
Hydrogen/Biofuels/Other Hydrocarbons		-20,397	30,653		1,717	34,570	26,210	-327	59,924	11,980	21,574	5,726
Hydrogen			00,000		1,717	34,370	26,164	-521	26,164	11,300	21,574	3,720
Biofuels (including Fuel Ethanol)			30,653		1,702	34,570	61	-327	33,760	11,980	21,574	5,726
Fuel Ethanol			4,843		1,702	36,999	61	-513	31,703	10,712	21,574	3,720
Biofuels (excluding Fuel Ethanol) <sup>7</sup>			25,811		1,702	-2,429		186	2,057	1,267	21,574	1,753
Other Hydrocarbons			25,611		1,702	-2,423	-15	100	2,007	1,207	21,574	1,755
Unfinished Oils		-20,397			93,283	4,204	-13	-39	33,993	43,136	0	47,605
Motor Gasoline Blend.Comp. (MGBC)		-20,037			9,552	-453,974	-11,436	2,853		12,860	0	76,441
Reformulated			_		292	-84,008	30,460	3.030	-56,533	247	0	12,016
Conventional					9,260	-369,966	-41,896	-177	-415,038	12,613	0	64,425
Aviation Gasoline Blend. Comp					9,200	-303,300	-41,030	-14		12,010	-77	19
							44.6==					404.054
Finished Petroleum Products			23	1,552,148	27,298	-318,636	11,375	3,385		544,073	724,750	,
Finished Motor Gasoline			0	464,354	354	-17,707	11,375	-1,663		160,902	299,136	6,105
Reformulated			_	98,820	-	47 707	-24,105	1 000		100,000	74,715	0.405
Conventional			0	365,534	354	-17,707	35,480	-1,663		160,902	224,422	6,105
Finished Aviation Gasoline				1,701	_	-750		-110		- 00.014	1,061	441
Kerosene-Type Jet Fuel			_	184,664	25	-114,080		3,984		28,614	38,011	13,579
Kerosene			23	1,317	- 050	-596		187		648	-114	596
Distillate Fuel Oil				602,954	859	-191,741		4,920		205,694	201,481	43,479
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			24	566,255 20,098	859 -	-189,165 -601		4,244 -80		176,417 19,123	197,311 454	36,956 1,051
				,	_							,
Greater than 500 ppm sulfur				16,601	11,076	-1,975 4,885		756 -2,190		10,153 23,548	3,717 21,621	5,472
				27,018 5,873	65	4,885		-2,190 -653		23,548 NA	21,621 NA	16,450 888
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				7,000	1,328	1,790		-653 40		NA NA	NA NA	4,267
Greater than 1.00 percent sulfur				14,145	9,683	2,631		-1,577		NA NA	NA NA	11,295
Petrochemical Feedstocks				40,902	2,436	168		175		5,923	37,408	2,035
Naphtha for Petro. Feed. Use				23,447	1,688	49		68		5,325	25,116	
Other Oils for Petro. Feed. Use				17,455	748	119		107		5,923	12,292	
Special Naphthas				5,814	3,586	-161		41		5,325	9,198	807
Lubricants				25,273	7,158	-4,416		-1,534		18,563	10,986	8,524
Waxes				799	7,130	- 1,110		-50		146	780	283
Petroleum Coke				96,977	1,727	6,214		136		97,058	7,724	3,030
Marketable				75,982	1,727	6,214		136		97,058	-13,271	3,030
Catalyst				20,995							20,995	
Asphalt and Road Oil				14,868	_	-396		-600		2,536	12,537	5,330
Still Gas				74,196							74,196	
Miscellaneous Products				11,311	_	-57		89		442	10,723	692
Miscellarieous Froducts				,-							-, -	

<sup>=</sup> Not Applicable

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Includes biodiesel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Ottas may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data rom State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information. analysis of data from the Surface Transportation Board and other information.

<sup>- =</sup> No Data Reported. NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, narketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.